



**Southwestern Bell Telephone Company
Power Plant Name: Southwestern Bell Telephone
Electric Generation and Emissions in 2010**

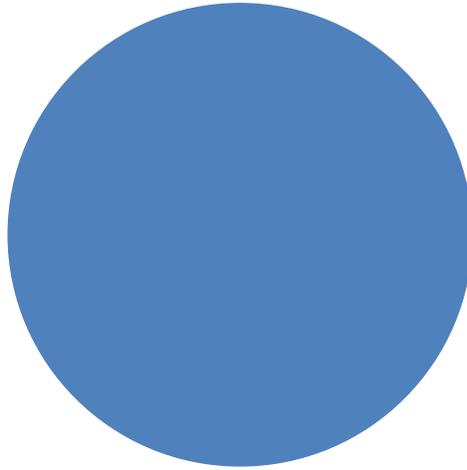
Generation Tables

	Fuel Consumption, MMBTUs	Percent of Total		Net Electric Power Generated, MWh	Percent of Total	
Non-renewable sources						
Coal						
Natural Gas						
Petroleum	1,648	100.0%	100.0%	103	100.0%	100.0%
Nuclear						
Other						
Non-renewable total	1,648	100.0%	100.0%	103	100.0%	100.0%
Renewable sources						
Biomass						
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels						
Wind						
Wood						
Renewable total						
Grand total	1,648		100.0%	103		100.0%

Fuel Type	Physical Units	Number of Units
Distillate Fuel Oil	Barrels	289



Net Generation by Fuel Type, 2010 for Southwestern Bell Telephone



■ Petroleum 100.0%



Power Plant Nameplate information for Southwestern Bell Telephone

Plant Name	County Location	Generator	Generator Type	Generator Status	Nameplate Capacity (MW)
<i>Southwestern Bell Telephone</i>		<i>All Operating Generators</i>			46.4
Southwestern Bell Telephone	Cooper	E/G1	Internal Combustion Engine (diesel, piston, reciprocating)	Standby / Backup	8.0
Southwestern Bell Telephone	Cooper	E/G2	Internal Combustion Engine (diesel, piston, reciprocating)	Standby / Backup	8.0
Southwestern Bell Telephone	Cooper	E/G3	Internal Combustion Engine (diesel, piston, reciprocating)	Standby / Backup	8.0
Southwestern Bell Telephone	Cooper	E/G4	Internal Combustion Engine (diesel, piston, reciprocating)	Standby / Backup	11.2
Southwestern Bell Telephone	Cooper	E/G5	Internal Combustion Engine (diesel, piston, reciprocating)	Standby / Backup	11.2



Emissions from Electricity Generated in 2010: Southwestern Bell Telephone

	CO2 Equivalent (TONS)	Carbon Dioxide (CO2) (TONS)	Methane (CH4) (TONS)	Nitrogen Dioxide (NO2) (TONS)
Southwestern Bell Telephone	2,342	532	22	4

	Sulfur Dioxide (SO2) (TONS)	Annual Nitrogen Oxide (NOx) (TONS)	Summer Nitrogen Oxide (NOx) (TONS)
Southwestern Bell Telephone	0	0.0000	0.0000

Identified Flue Gas Desulfurization (FGD) controls installed on Southwestern Bell Telephone power plant

Plant	Control Equipment	Sorbent Type
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on Southwestern Bell Telephone power plant

Plant	Control Equipment
	No FGP Controls Installed



Missouri
Department of
Natural Resources

Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy
<http://www.eia.gov/electricity/data/eia923>

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy
<http://www.eia.gov/electricity/data/eia860/index.html>

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011,
<http://www.epa.gov/climateleadership/documents/emission-factors.pdf>