



Anheuser-Busch Inc.
Power Plant Name: Anheuser-Busch St Louis
Electric Generation and Emissions in 2011

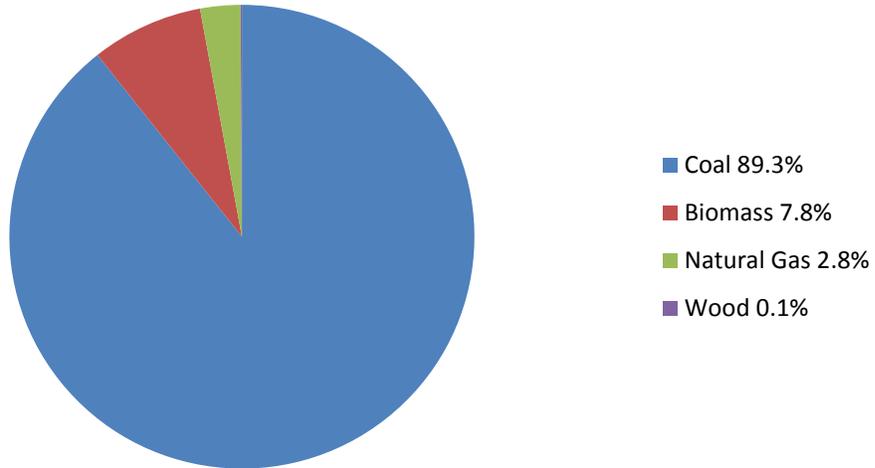
Generation Tables

	Fuel Consumption, MMBTUs	Percent of Total		Net Electric Power Generated, MWh	Percent of Total	
Non-renewable sources						
Coal	2,073,983	96.9%	89.3%	45,037	97.0%	89.3%
Natural Gas	66,457	3.1%	2.9%	1,409	3.0%	2.8%
Petroleum						
Nuclear						
Other						
Non-renewable total	2,140,440	100.0%	92.1%	46,446	100.0%	92.1%
Renewable sources						
Biomass	181,009	98.8%	7.8%	3,923	98.8%	7.8%
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels						
Wind						
Wood	2,250	1.2%	0.1%	46	1.2%	0.1%
Renewable total	183,259	100.0%	7.9%	3,969	100.0%	7.9%
Grand total	2,323,699		100.0%	50,415		100.0%

Fuel Type	Physical Units	Number of Units
Anthracite Coal and Bituminous Coal	Short Tons	91,636
Natural Gas	MCf	63,291
Other Biomass Gas	MCf	241,344
Wood/Wood Waste Solids	Short Tons	225



Net Generation by Fuel Type, 2011 for Anheuser-Busch St Louis





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Power Plant Nameplate information for Anheuser-Busch St Louis

Plant Name	County Location	Generator	Generator Type	Generator Status	Nameplate Capacity (MW)
<i>Anheuser-Busch St Louis</i>		<i>All Operating Generators</i>			<i>104.4</i>
Anheuser-Busch St Louis	Saint Louis City	GEN1	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	44.0
Anheuser-Busch St Louis	Saint Louis City	GEN3	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	44.0
Anheuser-Busch St Louis	Saint Louis City	GEN4	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	16.4



Emissions from Electricity Generated in 2011: Anheuser-Busch St Louis

	CO2 Equivalent (TONS)	Carbon Dioxide (CO2) (TONS)	Methane (CH4) (TONS)	Nitrogen Dioxide (NO2) (TONS)
Anheuser-Busch St Louis	7,804,653	912,138	103,756	15,205

	Sulfur Dioxide (SO2) (TONS)	Annual Nitrogen Oxide (NOx) (TONS)	Summer Nitrogen Oxide (NOx) (TONS)
Anheuser-Busch St Louis	6,020	0.0259	0.0259

Identified Flue Gas Desulfurization (FGD) controls installed on Anheuser-Busch St Louis power plant

Plant	Control Equipment	Sorbent Type
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on Anheuser-Busch St Louis power plant

Plant	Control Equipment
Anheuser-Busch St Louis	Electrostatic precipitator, hot side, without flue gas conditioning



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Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy
<http://www.eia.gov/electricity/data/eia923>

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy
<http://www.eia.gov/electricity/data/eia860/index.html>

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011,
<http://www.epa.gov/climateleadership/documents/emission-factors.pdf>