



# MISSOURI DEPARTMENT OF NATURAL RESOURCES DIVISION OF ENERGY

## MISSOURI ENERGY BULLETIN

February 21, 2020

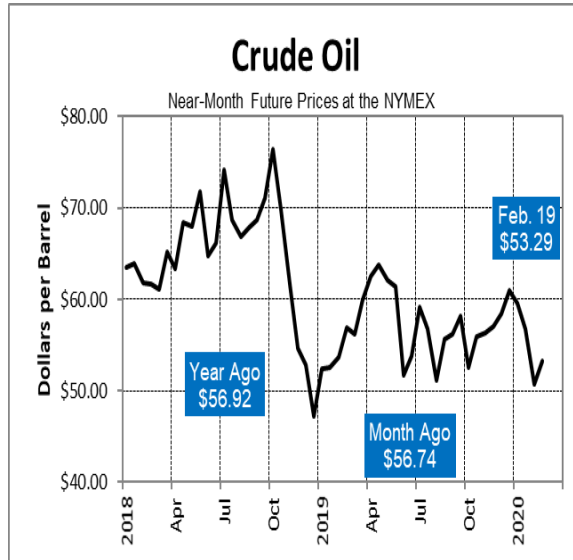
*(Data are for the week ending February 14, 2020, unless stated otherwise.)*

### Crude Oil

U.S. crude oil prices decreased by \$3.45 to \$53.29 per barrel in the past month and are 7 percent lower compared to this time last year.

<i>Crude Oil - Near Month Future Prices (dollars per barrel)</i>					
	<u>02-19-20</u>	<u>01-22-20</u>	<u>change</u>	<u>02-20-19</u>	<u>change</u>
<b>NYMEX</b>	<b>\$53.29</b>	<b>\$56.74</b>	<b>down 6%</b>	<b>\$56.92</b>	<b>down 7%</b>

- On February 19, crude oil futures for delivery on the NYMEX ended higher on the week to settle at \$53.29 per barrel. The price for crude oil futures is \$3.45, or 6 percent, below the month-ago level.
- Compared to this time last year, the U.S. crude oil futures settlement price of \$53.29 is \$3.97, or 7 percent, lower.
- The novel coronavirus continues to influence global energy markets. The wide-ranging effects of slower economic growth, flight cancellations, and reductions in consumption of transportation fuels have dramatically reduced total fossil fuel consumption in China. The U.S. Energy Information Administration (EIA) revised global liquid fuels demand growth because of the novel coronavirus.
- Domestic crude production was unchanged relative to the prior week at 13.0 million barrels per day (MMB/D). Last year at this time, production stood at approximately 12.0 MMB/D.



- Total crude imports were down over the prior week at approximately 6.5 MMB/D. Imports at this time last year were approximately 7.5 MMB/D.
- U.S. crude oil supplies increased 0.4 MMB on the week to 442.9 MMB. U.S. supplies are 11.6 MMB lower compared to this time last year.
- U.S. refinery crude runs were higher relative to the prior week with refineries processing approximately 16.2 MMB/D. U.S. refinery capacity utilization was higher on the week at 89.4 percent. Last year at this time, capacity use stood at approximately 85.9 percent.
- Gasoline output was higher on the week at approximately 9.5 MMB/D. Output was approximately 9.5 MMB/D at this time last year. Distillate output was higher than the prior week at approximately 4.9 MMB/D. Last year at this time, production stood at 4.8 MMB/D.
- Total petroleum products supplied to market, a measure of consumption, stood at 20.3 MMB/D over the last four-week period, 1.8 percent lower than the same period last year.

## ***Transportation Fuels***

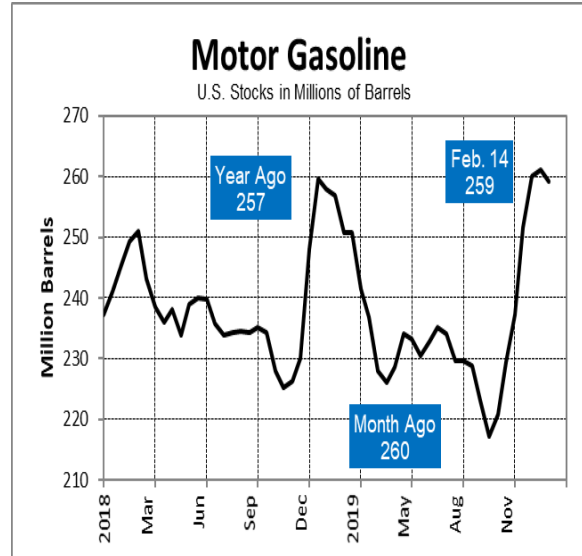
***(Note: Gasoline and diesel prices may be obtained from the American Automobile Association (AAA) and the U.S. Energy Information Administration (EIA), as described below. Effective 06/25/2019, the Division of Energy no longer conducts phone surveys to obtain the prices for these fuels.)***

For access to additional information on regional and national gasoline prices, stocks, production, and demand, please visit: <https://www.eia.gov/petroleum/weekly/gasoline.php>. To navigate to the above URL from EIA's home page, select the "Sources & Uses" tab at the top of the page, click on "This Week in Petroleum," and then click on the "GASOLINE" tab.

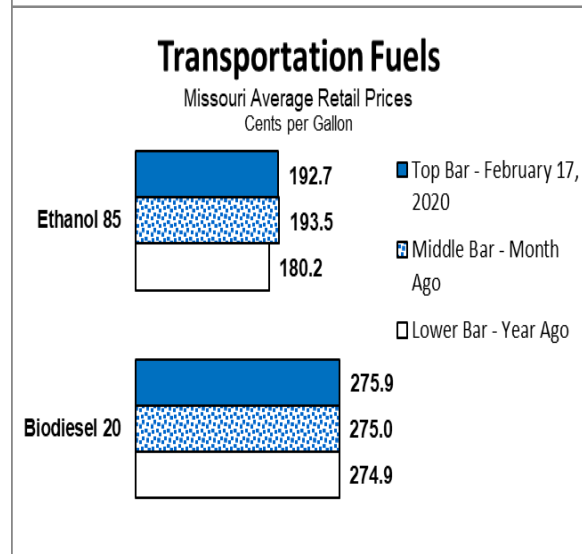
For access to and additional information on Missouri gasoline and diesel price averages by city and county, please visit: <https://gasprices.aaa.com/?state=MO>.

- At approximately \$2.43, the U.S. average price for regular gasoline on February 17 was 10.9 cents per gallon, or 4 percent, lower compared to last month.
- The U.S. average price for regular gasoline is 15.2 cents per gallon, or 7 percent, higher compared to this time last year. In the past week, the U.S. average increased by approximately 0.9 cents.
- Gasoline imports increased from the prior week at approximately 0.4 MMB/D. Last year at this time, imports stood at approximately 0.4 MMB/D.

- Implied demand for gasoline was higher on the week at approximately 8.9 MMB/D. Demand stood at approximately 8.8 MMB/D at this time last year.
- In the past four weeks, U.S. gasoline demand has averaged approximately 8.8 MMB/D.
- U.S. gasoline supplies are down 1.9 MMB on the week at 259.1 MMB. U.S. supplies are approximately 2.3 MMB higher than this time last year.
- Distillate stocks decreased 0.6 MMB on the week at 140.6 MMB and stand 1.9 MMB higher compared to the same period last year.



- Distillate demand was lower on the week at approximately 3.7 MMB/D. Demand stood at approximately 4.2 MMB/D at this time last year. On a four-week average, distillate demand was lower at approximately 3.9 MMB/D.
- On February 17, Missouri’s average retail price for E-85 motor fuel, conventional motor fuel containing 85 percent ethanol, was approximately \$1.93 per gallon.
- On February 17, Missouri’s average retail price for B-20, diesel fuel containing 20 percent biofuel, was approximately \$2.76 per gallon.



- According to EIA’s latest *Short-Term Energy Outlook* dated February 11, 2020, U.S. regular gasoline retail prices, which averaged \$2.73 in 2018 and \$2.60 per gallon in 2019, are predicted to average \$2.53 per gallon in 2020 and \$2.63 per gallon in 2021.

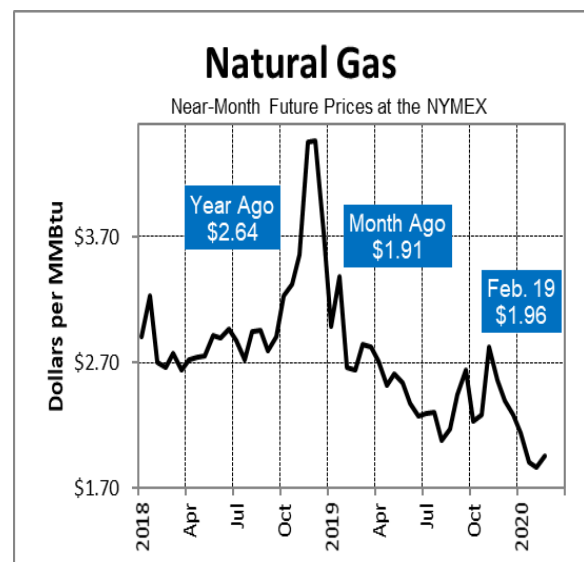
## Natural Gas

Approximately 50.8 percent (1,218,329) of Missouri households use natural gas to heat their homes. (Data updated from the most recent U.S. Census report.) Natural gas is also used to produce goods and electricity.

**On February 19, 2020, natural gas futures on the NYMEX closed at \$1.96 per million British thermal units (MMBtu), up approximately \$0.05, or 3 percent, in the past month.**

Natural Gas - Near Month Future Prices (dollars per MMBtu)					
	02-19-20	01-22-20	change	02-20-19	change
NYMEX	\$1.96	\$1.91	up 3%	\$2.64	down 26%

- The March 2020 NYMEX futures contract settled at \$1.96 per MMBtu on February 19, up \$0.11 from the February 12 settlement.
- In the past month, the futures contract has increased 5 cents, or 3 percent.
- Futures are down \$0.68, or 26 percent, in the past year.
- According to EIA's *Weekly Natural Gas Storage Report*, U.S. natural gas supplies are at 2,343 billion cubic feet (Bcf), 35.4 percent higher than last year at this time and 9.3 percent higher than the 5-year average.



- According to the EIA, net withdrawals from working gas totaled 151 Bcf for the week ending February 14.
- For the week ending February 13, temperatures averaged much warmer than normal across the Southeastern U.S., and cooler across the central U.S. Heating degree days nationally were 19 below the normal, while cooling degree days were 2 above the normal.
- According to EIA, total U.S. consumption of natural gas increased 3 percent over the prior report week. Residential and commercial consumption increased by 7 percent. Natural gas consumed for power generation decreased by 1 percent on the week. Industrial sector consumption increased 1 percent on the week. Natural gas exports to Mexico increased 3 percent from the prior week.

## Propane

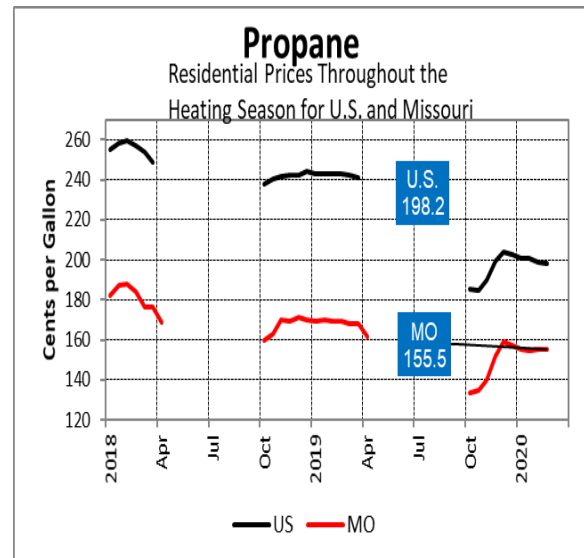
Approximately 8.8 percent (211,469) of Missouri households use propane to heat their homes. (Data updated from the most recent U.S. Census report.) Propane is also used to support commercial operations, produce goods, dry grain harvests and fuel vehicles.

*Please note that the sample of propane distributors surveyed by the Missouri Division of Energy has changed as a part of the Division's participation in EIA's State Heating Oil and Propane Program.*

**On February 17, the average Missouri retail price for residential propane was approximately \$1.56 per gallon, up 0.7 cents, or less than 1 percent, in the past month.**

Propane - Retail Prices (cents per gallon)					
	02-17-20	01-20-20	change	02-19-19	change
Missouri	155.5	154.8	up < 1%	169.5	down 8%

- According to the Division of Energy's most recent statewide propane price survey conducted February 17, the average Missouri retail residential propane price was approximately \$1.56 per gallon.
- U.S. propane/propylene stocks decreased over the prior report week at 74.3 MMB. As of February 14, U.S. propane/propylene stocks were 19.7 MMB, or 36 percent, higher than the year-ago inventory level for the same time of year. Midwest inventories are lower for the report week at 14.3 MMB. Midwest inventories stood at approximately 12.9 MMB at the same time last year.
- U.S. propane consumption was lower week-over-week at 1.6 MMB/D. Consumption stood at approximately 2.0 MMB/D at the same time last year.



**For more information on propane, please visit:**

<https://energy.mo.gov/resources/be-prepared-for-propane>

**To access previous issues of the Energy Bulletin, or to subscribe, please visit:**

<https://energy.mo.gov/energy-bulletins>

**To learn more about Missouri energy issues, please visit:**

<http://energy.mo.gov/energy>

**For more information about the Comprehensive State Energy Plan, please visit:**

<https://energy.mo.gov/comprehensive-state-energy-plan>

The *Missouri Energy Bulletin* is distributed twice a month by the Missouri Department of Natural Resources' Division of Energy. The Division of Energy collects E-85, B-20, and propane heating fuel prices from a sample of retail providers located throughout the state. The average price reported is based on these sample prices and may or may not reflect the actual price of a particular retail provider. To preserve confidentiality, price data are averaged. The bulletin is a public resource made available to state government decision-makers and other interested individuals upon request and online at the Division's web address. The Department thanks each of the following in helping to provide accurate, timely data on fuel supplies and prices: the U.S. Department of Energy's Energy Information Administration; the National Association of State Energy Officials; the St. Louis AAA Auto Club; and Missouri's energy retailers. For more information, contact: MO Dept. of Natural Resources, Division of Energy, P.O. Box 176, Jefferson City, MO 65102; Phone: 573-751-2254; Fax: 573-751-6860; Email: [energy@dnr.mo.gov](mailto:energy@dnr.mo.gov); Web Address: <https://energy.mo.gov/energy-bulletins>.